Budget Bureau No. 1004-0136 Expires December 31, 1991 (December 1990) UNITED STAT DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** UTU-76560 6. IF INDIAN, ALOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME 15 TYPE OF WELL 8. FARM OR LEASE NAME SINGLE MULTIPLE OIL GAS **Monument Butte Federal** ZONE WELL OTHER ZONE WELL X 9. WELL NO 2. NAME OF OPERATOR #2-23-8-16 **Inland Production Company** 10. FIELD AND POOL OR WILDCAT 3. ADDRESS OF OPERATOR Phone: (801) 789-1866 P.O. Box 790233 Vernal, UT 84079 **Monument Butte** 11. SEC., T., R., M., OR BLK. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) NW/NE AND SURVEY OR AREA At Surface 766' FNL & 2135' FEL Sec. 23, T8S, R16E At proposed Prod. Zone 234 651 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13. STATE 12. County 6.8 Miles Southwest of Myton, Utah **Duchesne** UT 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any) 766' 40 160 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, 9. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS Rotary DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 5361' GR 4th Quarter 1998 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT WEIGHT/FOOT Refer to Monument Butte Field SOP's Drilling Program/Casing Design The Conditions of Approval For Application For Permit To Drill are attached DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

24 Regulatory Specialist TITLE 7/14/98 DATE Cheryl Cameron (This space for Federal or State office use) certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this APPROVED BY

BRADLEY G. HILL TITLE RECLAMATION SPECIALIST III

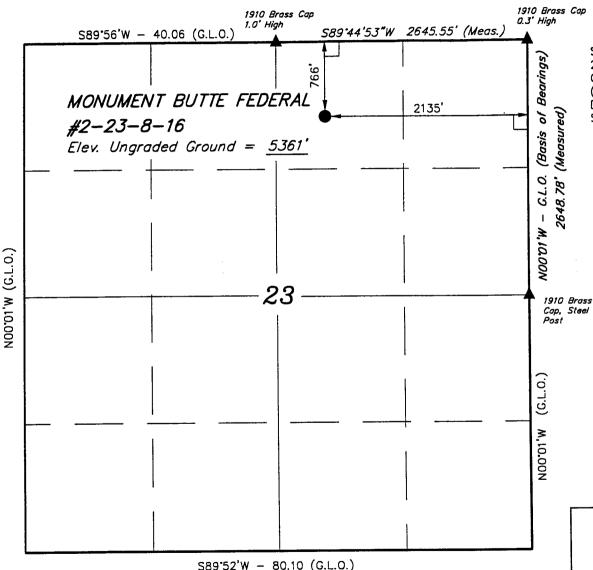
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION CO.

Well location, MONUMENT BUTTE FEDERAL #2-23-8-16, located as shown in the NW 1/4 NE 1/4 of Section 23, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

T8S, R16E, S.L.B.&M.



S89°52'W - 80.10 (G.L.O.)

LEGEND:

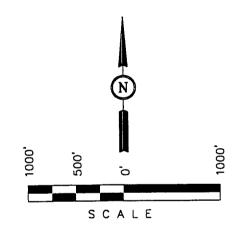
90' SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 23, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5331 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLER

REGISTRATION NO. 161319

UINTAH ENGINEERING VERNAL UTAH 84078 85 SOUTH 200 EAST

(435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 6-11-98	DATE DRAWN: 7-9-98		
PARTY G.S. J.F.	C.B.T.	REFERENCES G.L.O. PLAT			
WEATHER		FILE			
HOT		INLAND PRODUCTION CO.			

INLAND PRODUCTION COMPANY MONUMENT BUTTE FEDERAL #2-23-8-16 NW/NE SECTION 23, T8S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

 Uinta
 0' - 2110'

 Green River
 2110'

 Wasatch
 6500'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 2110' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. <u>MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:</u>

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY MONUMENT BUTTE FEDERAL#2-23-8-16 NW/NE SECTION 23, T8S, R16E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #2-23-8-16 located in the NW 1/4 NE 1/4 Section 23, T8S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 6.2 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 0.3 miles to its junction with the proposed new construction of a dirt road 0.8 miles (refer to exhibit B) to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

10NUMENT BUTTE FEDERAL #2-23-8-.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION Archaeological Survey & Pipeline ROW

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Monument Butte Federal #2-23-8-16 for a 3" - 4" poly fuel gas line, and a 4" - 6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "C".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name:

Cheryl Cameron

Address:

P.O. Box 790233

Vernal, Utah 84079

Telephone:

(435) 789-1866

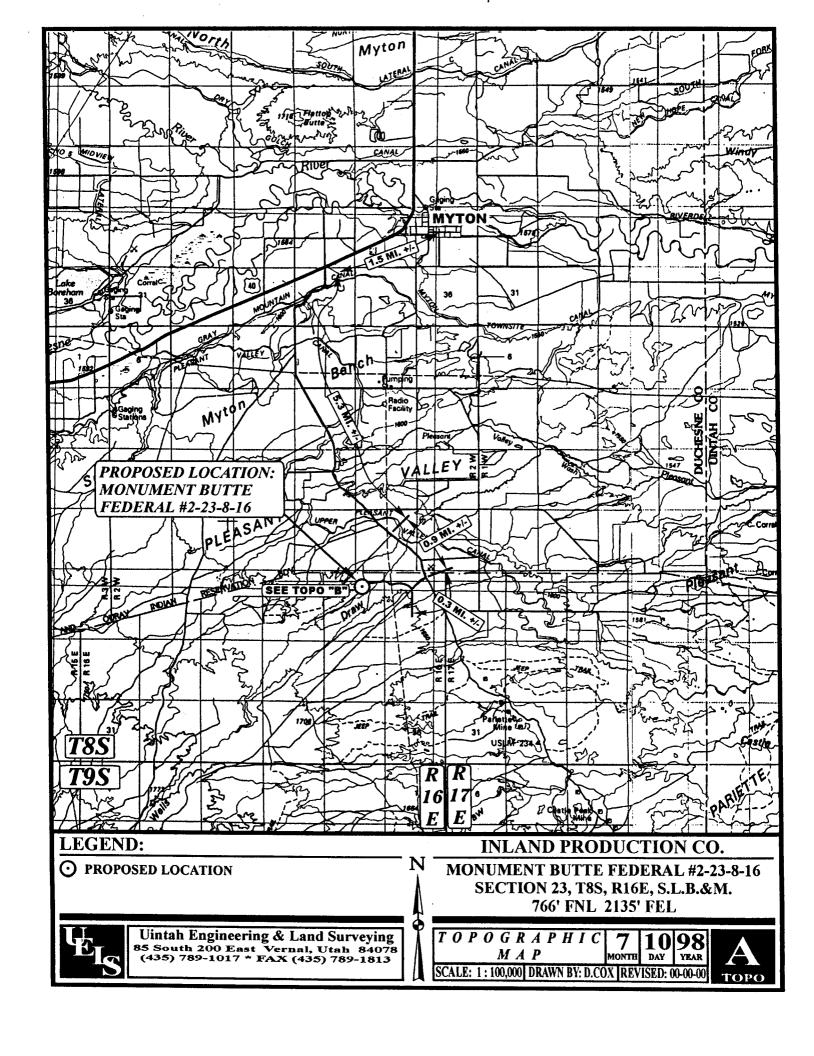
Certification

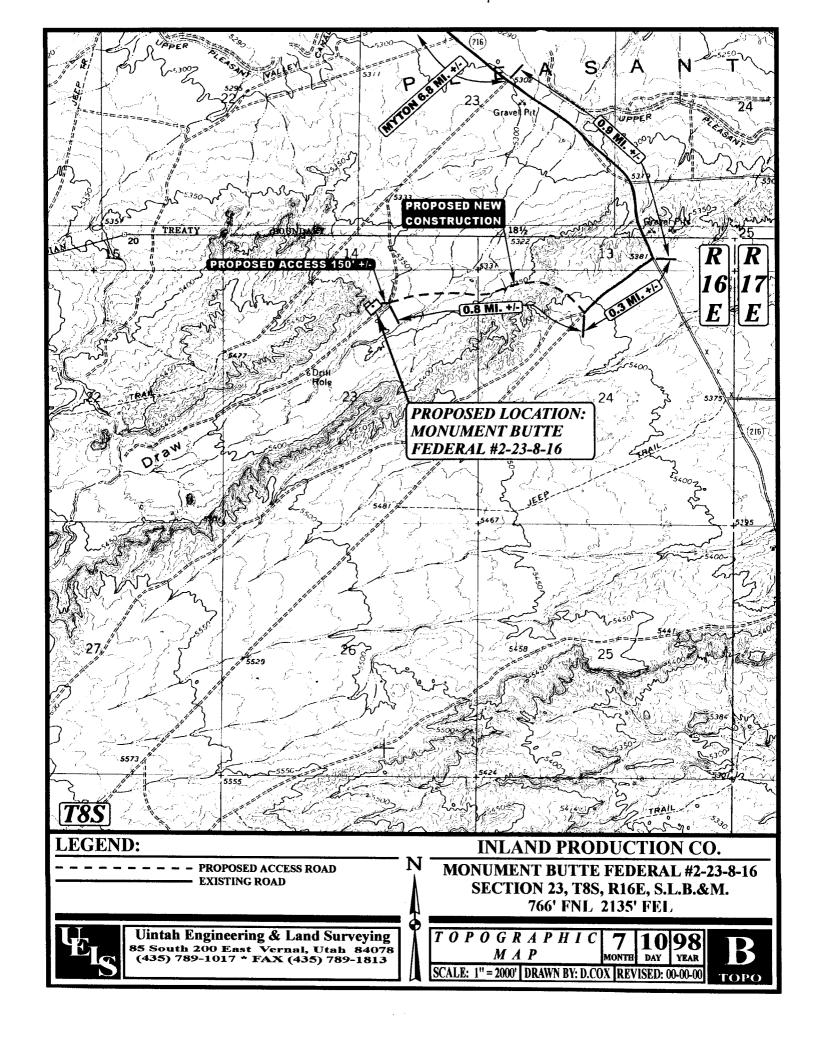
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-23-8-16 NW/NE Section 23, Township 8S, Range 16E: Lease UTU-76560 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

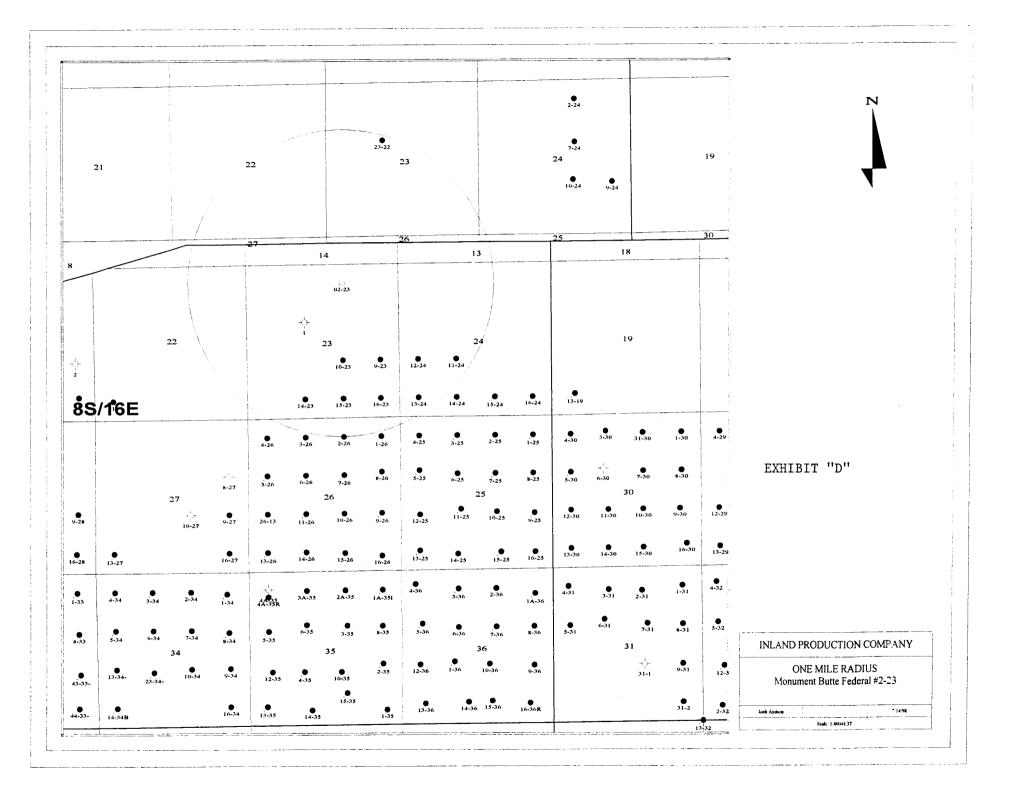
7/14/98
Cheryl Cameron
Regulatory Specialist

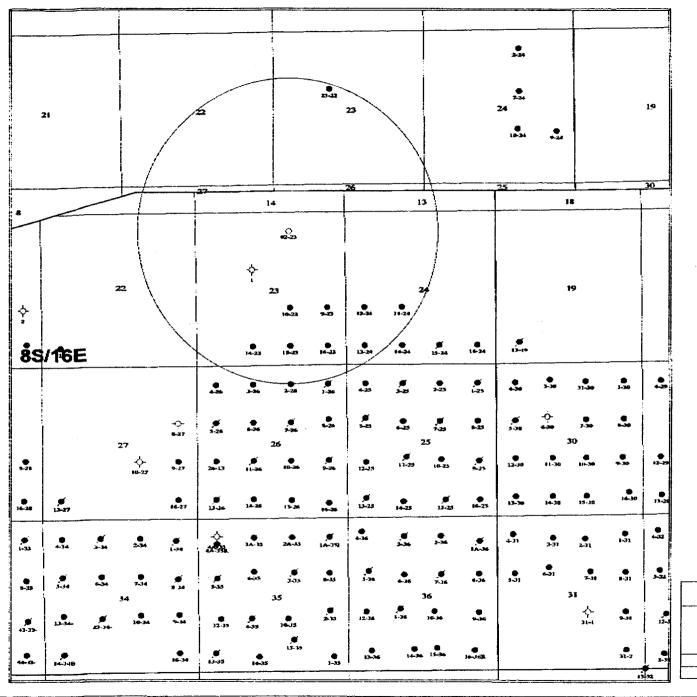




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- Inland	475 17 th Street Suite 1500 Desver, Colorado 80202 Phone: (303)-292-0900
Rep	gional Area
Ducher	me County, Utah
Date: 4/18/97	JA.





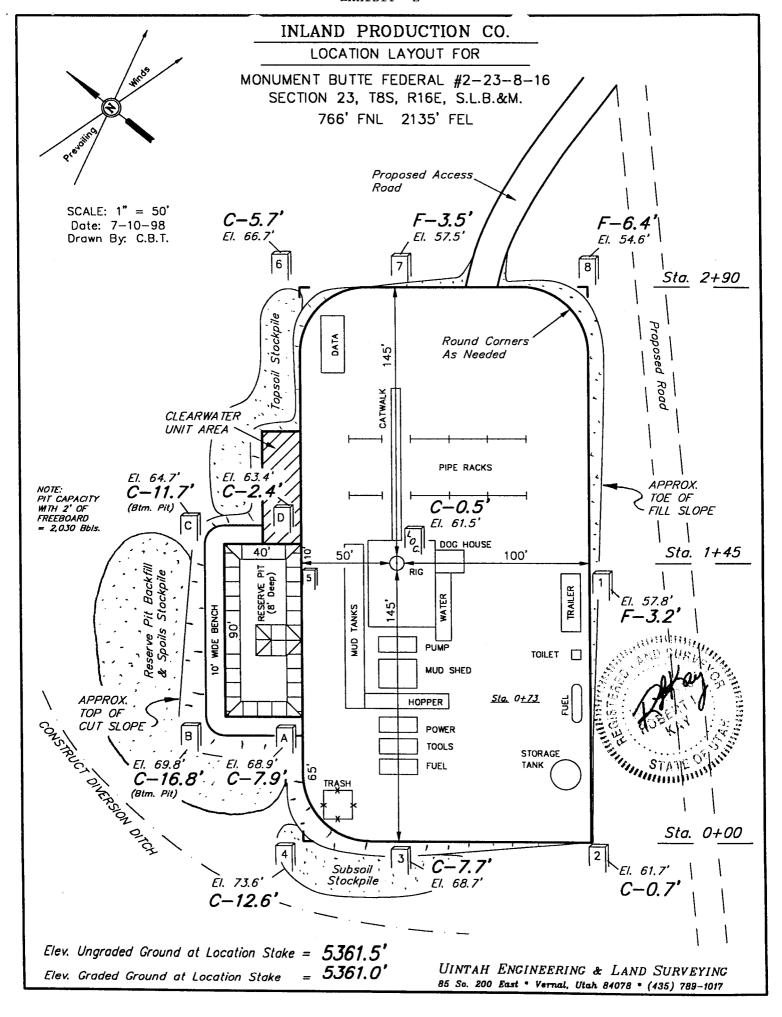


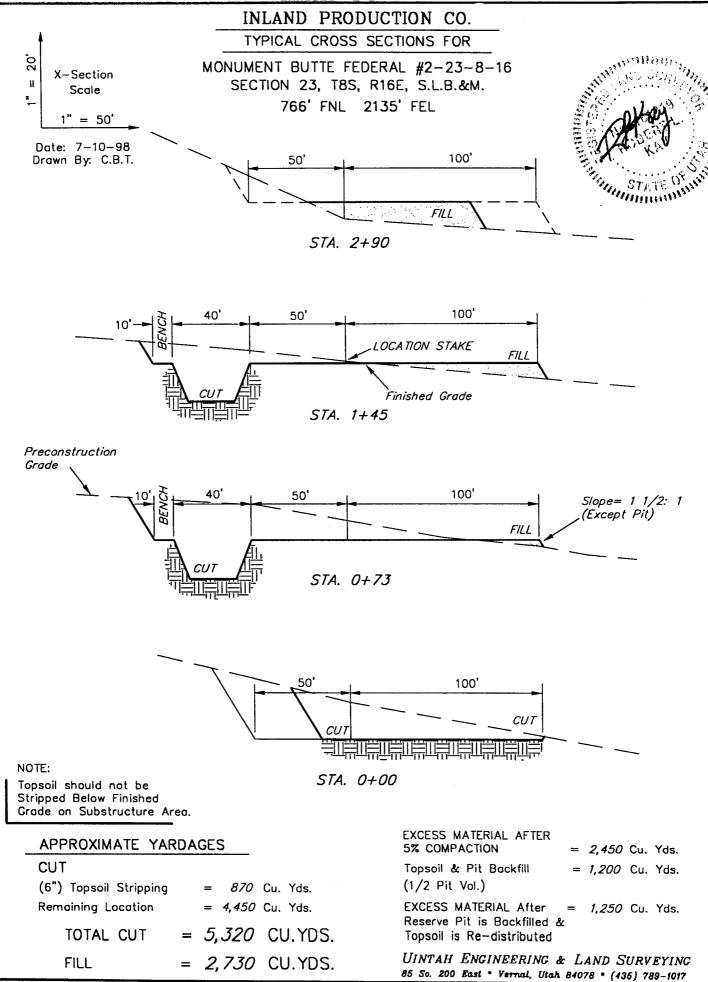
INLAND PRODUCTION COMPANY

ONE MILE RADIUS

Monument Butte Federal #2-23

Susk Amphon		New
	ted partition	





Well No.: Monument Butte Federal 2-23-8-16

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 2-23-8-16

API Number:

Lease Number: UTU-76560

Location: NWNE Sec. 23, T8S, R16E

GENERAL

Access pad from E, off of proposed access road for 4-24-8-16 location.

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

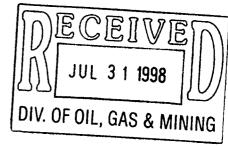
MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER



July 29, 1998

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

RE: Tar Sands Federal #15-28-8-17

Monument Butte Federal #4-24-8-16

Monument Butte Federal #1-23-8-16 Monument Butte Federal #3-23-8-16

Monument Butte Federal #8-23-8-16

S. Wells Draw #10-4-9-16

S. Wells Draw #14A-4-9-16

S. Wells Draw #16-4-9-16

S. Wells Draw #5-3-9-16

S. Wells Draw #12-3-9-16

Tar Sands Federal #16-28-8-17

Monument Butte Federal #5-24-8-16

Monument Butte Federal #2-23-8-16

Monument Butte Federal #7-23-8-16

S. Wells Draw #9-4-9-16

S. Wells Draw #11-4-9-16

S. Wells Draw #15-4-9-16

S. Wells Draw #4-3-9-16

S. Wells Draw #13-3-9-16

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerery,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah

Division of Oil, Gas & Mining

P.O. Box 145801

1594 West North Temple, Suite 1210

Salt Lake City, Utah 84114-5801

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98	API NO. ASSIGNED: 43-013-32094
WELL NAME: MONUMENT BUTTE 2-23-8-16 OPERATOR: INLAND PRODUCTION COMPANY CONTACT: Chury Cameron (435) 789-186	
PROPOSED LOCATION:	INSPECT LOCATION BY: / /
NWNE 23 - T08S - R16E SURFACE: 0766-FNL-2135-FEL	TECH REVIEW Initials Date
BOTTOM: 0766-FNL-2135-FEL DUCHESNE COUNTY MONUMENT BUTTE FIELD (105)	Engineering
LEASE TYPE: FED	Geology
LEASE NUMBER: UTU-76560 SURFACE OWNER: Federal	Surface
PROPOSED FORMATION: GRRV	_
Plat Bond: Federal M State[] Fee[] (No. 4488944) N Potash (Y/N) N Oil Shale (Y/N) *190-5(B) Water Permit (No. Johnson Weter District) RDCC Review (Y/N) (Date:) NA St/Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. UnitR649-3-2. GeneralR649-3-3. ExceptionDrilling UnitBoard Cause No:
COMMENTS: * Standard Operation Proced	ure (SOP) separate file.
STIPULATIONS: () FEDERAL AP	PROVAL



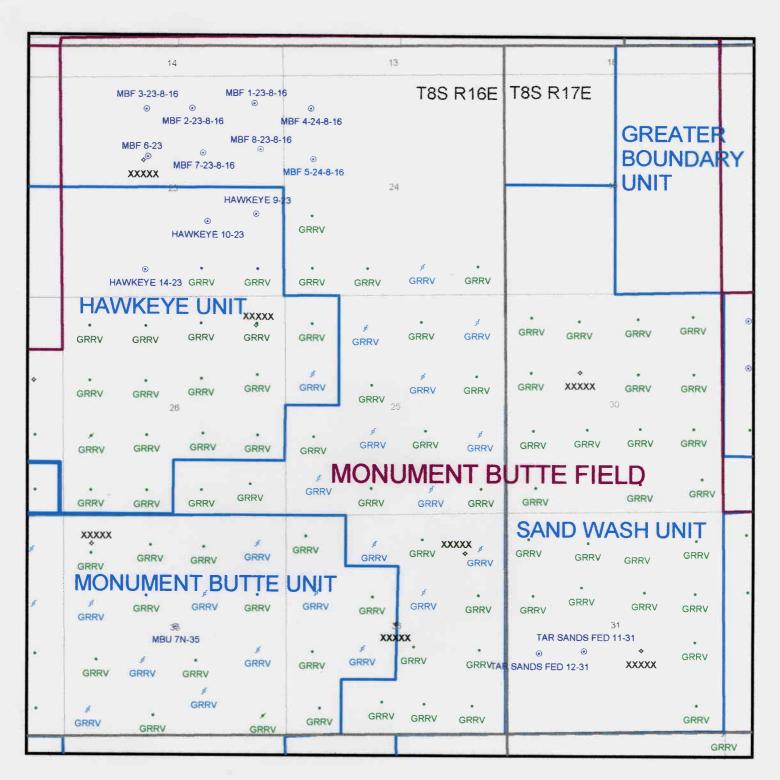
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 23 & 24, TWP 8S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

Michael O. Leavitt
B01-538-5340
B01-359-3940 (Fax)
B01-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

August 10, 1998

Inland Production Company P.O. Box 790233
Vernal, Utah 84079

Re: Monument Butte Federal 2-23-8-16 Well, 766' FNL, 2135' FEL, NW NE, Sec. 23, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32094.

Sincerely,

Hil Hum

John R. Baza

Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Inland Production Company						
Well Name & Number:	Monument Butte Federal 2-23-8-16						
API Number:	43-013-32094						
Lease:	UTU-76560						
Location: NW NE	Sec. 23 T. 8 S. R. 16 E.						

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

- 3. Reporting Requirements
 - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

DEPART	JNITED STAT MENT OF THE AU OF LAND MAI	E INTERIOR NAGEMENT			UTU-76	TION AND SERIAL NO. 560 TEE OR TRIBE NAME
APPLICATION FO	R PERMIT TO	DRILL, DEEPEN	N, OR PLUG	BACK	V	
la TYPE OF WORK DRIL					7. UNIT AGREEMEN	T NAME
OIL GAS WELL X WELL	ОТНЕ		8. FARM OR LEASE Monu	NAME Iment Butte Federal		
2. NAME OF OPERATOR					9. WELL NO. #2-23	-8-16
Inland Production Con	ipany				10. FIELD AND POC	
3. ADDRESS OF OPERATOR P.O. Box 790233 Veri	nal, UT 84079	Pì	hone: (801) 789	9-1866		ment Butte
4. LOCATION OF WELL (Report)	ocation clearly and in accorda	ance with any State requirements.	*)		11. SEC., T., R., M., C AND SURVEY OR	
At Surface NW/ At proposed Prod. Zone		& 2135' FEL			•	23, T8S, R16E
14. DISTANCE IN MILES AND DIREC		OR POST OFFICE*			12. County	13. STATE
6.8 Miles Southwest of				OF 4 CDF 2 4 CC 2	Duchesne	UT
15. DISTANCE FROM PROPOSED* L OR LEASE LINE, FT. (Also to neares 766'	st drig. unit line, if any)	160		40	IED TO THIS WELL	
18. DISTANCE FROM PROPOSED LO DRILLING, COMPLETED, OR API	CATION* TO NEAREST WELI PLIED FOR ON THIS LEASE, F	L, 19. PROPOSED DEPTH T. 6500'	20. ROT	Rotary	DOLS	
21. ELEVATIONS (Show whether DF, I	RT, GR, etc.)				PROX. DATE WORK WI Quarter 1998	LL START*
	G AND CEMENTING	PROGRAM				
			SETTING DEPT	u OUAN	TITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEFT	n Quar	TITL OF CEMEAT	
Refer to Monument B	utte Field SOP's D	rilling Program/Casin	ng Design			
The Conditions of	Approval For A	application For Pe	rmit To Dril	l are attac	hed.	RECEIVED JUL 3 0 1998
IN ABOVE SPACE DESCRIBE IN ABOVE SPACE DESCRIBE IN 15 proposal is to drill or deepen directly 24. SIGNED Cheryl C	ectionally, give pertinent data	on subsurface locations and meas			ut preventer program, i	
T Didniti 110.	3-013-32098					
Application approval does not warr CONDITIONS OF APPROVAL, II APPROVED BY	.4	TITLE Mine	ant Field Mana eral Resources	ger S DATE	10/28/ DE	CEIVEN
Title 18 U.S.C. Section 1001, false, fictitious or fraudulent s		person knowingly and willful	-		111111	NOV 06 1998

conditions of Approval A

COAs Page 1 of 3

Well No.: Monument Butte Federal 2-23-8-16

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Monument Butte Federal 2-23-8-16
API Number: <u>43-013-32094</u>
Lease Number: <u>U -76560</u>
Location: NWNE Sec. 23 T. 8S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Well No.: Monument Butte Federal 2-23-8-16

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 476 ft.

Well No.: Monument Butte Federal 2-23-8-16

SURFACE USE PROGRAM

Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comoata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
indian rice grass	Oryzopsis hymenoides	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk, burrowing owl and mountain plover will be required before development can occur.

UNITED STATES FORM APPROVED FORM 3160-5 DEPAR' NT OF THE INTERIOR (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTU-76560 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE **Monument Butte Federal** 1. Type of Well 8 Well Name and No. Oil X # 2-23-8-16 Well 9. API Well No. 43-013-32094 2. Name of Operator INLAND PRODUCTION COMPANY 10. Field and Pool, or Exploratory Area MONUMENT BUTTE 3. Address and Telephone No. Route 3 Box 3630 Myton, Utah 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) **DUCHESNE COUNTY, UTAH** 766' FNL & 2135' FEL NW/NE Sec.23,T8S,R16E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent **New Construction**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION RIG # 14. Set equipment. Drill mouse hole & rat hole. Spud well @ 2:00 pm. 2/11/00. Drill 17 1/4" hole and set 23' of 13 3/8" conductor. Nipple up cellar. Drill 12 1/4" hole with air mist to a depth of 335'. TIH w/ 8 5/8" J-55 csg. Landed @ 305". Cement with *141sks class "G" w/ 2% CaCL & 1/4#/sk Cello-flake mixed @ 15.8ppg. W/ 1.17cf/sk yield. Estimated 6 bbls cement to surface. WOC 4 hours. Break out & Nipple up BOP's. Pressure test Kelly, TIW, Choke manifold, & BOP's TO 2000 psi. Test 8 5/8" CSG. TO 1500 PSI. ALL TESTED GOOD. Vernal District BLM notifed by phone.

RECEIVED

Non-Routine Fracturing

Conversion to Injection

Water Shut-Off

FEB 1 8 2000

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is the and correct Signed	Title	Drilling Foreman	Date	02/14/2000
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any: CC: UTAH DOGM			_	

Subsequent Report

Final Abandonment Notice

FORM 3160-5 (June 1990)

Do not use

1. Type of Well

Gas

UNITED STATES

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

7. If Unit or CA, Agreement Designation

Monument Butte Federal

8. Well Name and No. # 2-23-9-16

DEI AR SINI OF THE INTERIOR	Budget Bureau No. 1004-0135
BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	UTU-76560
e this form for proposals to drill or to deepen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT -" for such proposals	NA

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		9. API Well No.
2. Name of Operator		43-013-32094
INLAND PRODUCTION COM	IPANY	10. Field and Pool, or Exploratory Area
3. Address and Telephone No.		MONUMENT BUTTE
Route 3 Box 3630 Myton, Utah	84052 435-646-3721	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Surv	ey Description)	
766' FNL & 2135' FEL N	V/NE	DUCHESNE COUNTY, UTAH
	.23,T8S,R16E	· ·
12. CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	- Meeting Casing	Conversion to Injection
	X Other Weekly Status	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

Weekly Status for the period of 2/15/00 to 2/22/00

Drill 7 7/8" with air mist to a depth of 3785'. Then drill a 7 7/8" hole to a depth of 5995' with water based mud. Lay down drill string. Open hole log. Run 5 1/2" 15.5# J-55 csg to a depth of 5950.42. Cement with 250 sks Prem Lite II w/ 10% Gel & 3% KCL mixed @ 11 ppg, > 3.43 YLD. Then 400 sks 50/50 Poz w/ 2% Gel & 3% KCL mixed @ 14.4 ppg, >1.24 YLD. Plug down @ 3:45 pm. 12 bbls dye to surface. Release rig. Wait on completion.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-

ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

FEB 2 3 2000

DIVISION OF

			OIL, GAS AND MINING			
14. I hereby certify that the foregoing is true and correct Signed	Title	Drilling Foreman	Date	02/21/2000		
(This space for Federal or State office use) Approved by	Title		Date			
Conditions of approval, if any: CC: UTAH DOGM						

PERATOR:	INLAND PRODUCTION COMPAN'
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ACTION CCCES (See instructions on back of form)

- A. Establish new estiny for new we'l (single well only)
- B Add new well to existing entity (group or shall wall)
- C Re-assign wall from one existing entity to another existing entity
- D Re-ass Ja well from one meeting entity to a new entity
- E Other (miglain ?n comments section)

February 24, 2000 Sr. Production Accounting Clerk

NOTE: Use COY'4EXT section to explain why each Action Code was selected

Burger of the LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift or to deepen or reentry a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Woll Well Other SUBMIT IN TRIPLICATE 1. Type of Woll Well Other 2. Name of Operator Inland Production Company 3. Address and Telephone No. Rout 83 Box 3639 Myton, Utah 84052 435-646-3721 4. Location of Woll (Pootage, Sec. T. R. m., or Survey Description) Not Fine A 2135 Fig. Name Society 2, TSS, Rice 12. CHRICK APPROPRIATE BOX(o) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Non-Routine Fracturing Recompletion Pinal Abandonment Notice Alandonment Notice Alandonment Micro Casing, Repair Alandonment Micro Conversion to Report Conversion to Recompletion Pinal Abandonment Notice Alaring Casing Other Status report Title Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated date of stating any proposed work. If well is directionally drilled, give substraftee locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RECEIVED MAR 0 7 2000 DIVISION OF OIL, GAS AND MINING 14. I hereby certify that the Laguing is true and orneced. Title Completion Foreman Title Completion Foreman Date 6-Mar-00 Date Change of Plans New Construction Non-Routine Fracturing Well Stut-Off Olic, GAS AND MINING	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift of to deepen or reentry a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well Well Other SUBMIT IN TRIPLICATE 2. Name of Operator Inland Production Company 3. Address and Telephone No. Rout #3 Box 3630 Myton, Utah #4052 435-646-3721 4. Location of Well (Footage, Sec. T. R. m. or Survey Description) 766 FRI. & 2135* FEI. NWN-E Section 23, TBS, RIGE 2. CHIECK APPROPRIATE BOX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Norte of Intent Recompletion Primal Abandonment Notice Plugging Back Casing Repair Altering Casing Altering Casing Well Anderson and indicational microscopic of the vertical depths for all markers and zones periment to Status report (New Report results of multiple completion to Well protected and by drawling stimuted date of starting any proposed work. If well is directionally drifted, give suburface locations and measured and true vertical depths for all markers and zones periment to Status report (New Report results of multiple completion or well proposed work. If well is directionally drifted, give suburface locations and measured and true vertical depths for all markers and zones periment to Status report (New Report results of multiple completion or well repulsed completion procedures initiated on 371/80. One Green River zone has been perforated and hydraultically fractured at date. RECEIVED MAR 0 7 2000 DIVISION OF OIL, GAS AND MINING 14. I hereby certify that the factoring is true aff correct Signed Gary Dietz Title Completion Foreman Date S-Mar-00 Date Ontains or S-Mar-00 Date Ontains of S-Mar-00 Date Ontains of S-Mar-00 Date Ontains of S-Mar-00 Date Ontains of S-Mar-00 Date	FORM 3160-5	UNITED	STATES		1	ORM APPROVEL	
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Approved by Title Date Conditions of approval, if any:	Approved by Title Date Conditions of approval, if any: CC: Utah DOGM	Gary Dietz	7	Z				
Approved by Title Date Conditions of approval, if any:	Approved by Title Date Conditions of approval, if any: CC: Utah DOGM		<u> </u>					
Conditions of approval, if any:	Conditions of approval, if any: CC: Utah DOGM		or State office use)					
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CC: Utah DOGM			if any:		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any	CC: Utah DOGM						
	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any							
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			p					

FORM APPROVED FORM 3160-5 UNITED STATES Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. UTU-76560 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Gas Monument Butte Federal 2-23-8-16 Well Well Other 9. API Well No. 43-013-32094 2. Name of Operator 10. Field and Pool, or Exploratory Area **Inland Production Company Monument Butte** 3. Address and Telephone No. Rout #3 Box 3630 Myton, Utah 84052 435-646-3721 11. County or Parish, State Duchesne County Utah 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 766' FNL & 2135' FEL NW/NE Section 23, T8S, R16E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Status report Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3/12/00. Status period 3/6/00 report Subject well had total of three Green River zones perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. After swabbing zones to clean up sand, production tbg was ran in well. Well was swabbed again and began flowing. Service rig was removed form location. Production began to tanks on 3/11/00. RECEIVED MAR 17 2000 **DIVISION OF** OIL, GAS AND MINING

I hereby certify that the foregoing is true and corresigned Gary Dietz	Title	Completion Foreman	Date	13-Mar-00
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:		***************************************		
CC: Utah DOGM				

SUBMIT IN DUF

(See other in-

ATE* FORM APPROVED

structions ons reverse side) OMB NO. 1004-0137 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

		BURE	AU OF LA	ND M	ANAGEME	NT			010-	-/6560
WELL C	OMPL	ETION (OR REC	OMP	LETION	REPORT A	AND LOG	6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK								7. UNIT AGI	REEMENT NA	AME
		OIL X	G W	AS ELL	DRY	Other				
1b. TYPE OF WELL								0.54814.08	A P A CP MAN	C UZLI NO
	ORK	DEEPEN		.ug	DIFF	1				E, WELL NO.
	ER	DEELEN	B.	ск	RESVR.	Other		9, API WELL		E FEDERAL 2-23-8-
2. NAME OF OPERATOR		IN	LAND RE	SOUR	CES INC.			9. AF1 WELL		3-32094
3. ADDRESS AND TELEPHO						(000) 000	0400		ND POOL OR	
410 - 4. LOCATION OF WELL						ne (303) 893	-0102			OCK AND SURVEY
At Surface	` •	•		• ******				OR AREA	•	
NW/NE 766'	FNL &	2135' FEL						Se	ction 23,	, T08S R16E
At top prod. Interval repor	ted below							1		
At total depth			14. PE	RMIT NO.		DATE ISSUED		12. COUNTY	OR PARISH	13. STATE
								i	HESNE	UT
	DATE T.D. F		17. DATE CO				DF, RKB, RT, GR, ET			19. ELEV. CASINGHEAD
2/11/00 20. TOTAL DEPTH, MD & T		7/00 21. PLUG BACK	TD MD & TVI	3/23/	22. IF MULTIPLE	5371'	23. INTERVALS	5361' GR ROTARY TOOLS		CABLE TOOLS
•	,				HOW MANY		DRILLED BY			
6001'			882'				>	<u> X</u>		
24. PRODUCING INTERVAL	L(S), OF TH	IS COMPLETION	TOP, BOTTON	I, NAME (N	AD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
			Gr	een R	iver 5267' -	5625'				
										No
26. TYPE ELECTRIC AND C	THER LOG	S RUN	folgi /se	IGRIC	AL CONC	D/GR - CBL	4-	21-2000		27. WAS WELL CORED NO
23.						rt all strings set in		<u> </u>		140
CASING SIZE/GRA	DE	WEIGHT, LE	B./FT.	DEPTH SI		HOLE SIZE		MENT, CEMENTING RE	CORD	AMOUNT PULLED
8-5/8 5-1/2	-	24 15.5		30 595		12-1/4" 7-7/8"		sx Class "G" x Prem Lite II	Q.	
5-1/2		10.0		- 000	-	1-110		sx 50/50 Poz		
29.			RECORD			T	30.	TUBING R		r
SIZE	TOP (MD)	BOTTOM (MI	9) S	ACKS CEMENT*	SCREEN (MD)	2-7/8	EOT @ 50		PACKER SET (MD) TA @ 5600'
						<u> </u>	1	20.60		17. 62 3333
31. PERFORATION RECO		l, size and number				32.		FRACTURE, CEMI		
INTER			SIZE		NUMBER 24 Holos	-	ERVAL (MD)			MATERIAL USED
5619-5 5482-5			4 SPF 4 SPF		24 Holes 24 Holes	5619' - 5482' -				5 bbls gelled water O bbls gelled water
5267-74'; 5287-		92-98'	4 SPF		64 Holes	5267'				1 bbis gelled water
<u> </u>										
33.*					PRODUC					
DATE FIRST PRODUCTION 03/11/00		PRODUCTION 1	METHOD (Flowi		pumping-size and ty	/pe of pump) 15' RHAC Pi	umn		WELL ST	ATUS (Producing or shut-in) Producing
DATE OF TEST	HOU	RS TESTED	CHOKE SIZE			LBBLS.	GASMCF.	WATERBBL.	L	GAS-OIL RATIO
10 day ay		24		TES	ST PERIOD	407	l 400			
10 day avg	CASI	24 ING PRESSURE	CALCULATE	$\frac{1}{2}$	OIL-BBL.	107 GASMCF.	402	WATER-BBL.	OIL GRAVI	3757 (Y-API (CORR.)
			24-HOUR RA		1		_			()
A Disposition of				>	1			······································	<u> </u>	
34. DISPOSITION OF GAS (S	sold, used fo	r fuel, vented, etc.)	Sold & U	lsed fo	r Fuel			TEST WITNE	SSED BY	
35. LIST OF ATTACHMENT	·s		2314 4 6	224 10						
Logs In Item #26										
36. I hereby certify that the	foregoing	and attached info	ormation is con	plete and	correct as determ					
SIGNED /	7	/////	2000	<u> </u>	TITLE	Opei	rations Secre	etary	DATE	4/17/00

RKERS	TOP	TRUE MEAS, DEPTH VERT, DEPTH						·	· 		 		
38. GEOLOGIC MARKERS		NAME											
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	DESCRIPTION, CONTENTS, ETC.							APR	EIVE 2 1 2000 SION OF AND MI	}			
drill-stem, tests, including depth interval tested, cushion used, time tool open, recoveries);	BOTTOM	-											
erval tested, cushion	TOP	4227'	4556'	4850'	5123'	5247' 5526'	5677 NDE NDE 6001'		MONUMENT BUTTE FEDERAL 2-23-8-16				
າ 😑 🗆									TE FEDER				

• . .



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

•					
					•
		~ 10 # 0	# 0000		•
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
•	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
00.450	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	744773
03563A	30103	64806	74392	77339	750233
04493	31260	64917	74393	77357	761892
05843	33992	65207	74398	77359	763317
07978	34173	65210	74399	77365	767882
09803	34346	65635	74400	77369	770982
017439B	36442	65967	74404	77370	771072
017985	36846	65969	74405	77546	772362
017991	38411	65970	74406	77553·	773762
017992 018073	38428	66184	74411	77554	785602
019222	38429 38431	66185 66191	74805	78022	794852
020252	39713	67168	74806 74826	79013 [.] 79014	796412 802072
020252A	39714	67170	74827	79014 79015	813072
020252A 020254	40026	67208	74835	79015 79016	013072
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
020507D 022684A	41377	67845	74870	79831 79832	
027345	44210	68105	74872	79833 [,]	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075	. 01000	
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72107	76239	•	
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		
	200.0	, 5557	, 5500		
	•	•			
		•			

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ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

1. GLH 2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has	l, effec	tive:	9/1/2004						
FROM: (Old Operator):				TO: (New Operator):					
N5160-Inland Production Company				N2695-Newfie		on Compan	ıy		
Route 3 Box 3630				Route 3	Box 3630	•	•		
Myton, UT 84052				Myton,	UT 84052				
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				
CA N	lo.			Unit:					
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
PREWITT 11-19	19	040S	010W	4301332025		Fee	NA	LA	
PREWITT 12-19	19	040S	010W	4301332026		Fee	NA	LA	
ROBERTS 5-19	19	040S	010W	4301332029		Fee	NA	LA	
ROBERTS 4-19	19	040S	010W	4301332030		Fee	NA	LA	
MALNAR 12-20	20	040S	010W	4301332016	99998	Fee	ow	LA	
MALNAR 11-20	20	040S	010W	4301332017	99998	Fee	NA	LA	
ALLEN TRUST 1-24	24	040S	020W	4301332027		Fee	NA	LA	
ALLEN TRUST 8-24	24	040S	020W	4301332028		Fee	NA	LA	
MONUMENT BUTTE FED 1-23-8-16	23	080S	160E	4301332093	12683	Federal	ow	P	
MONUMENT BUTTE FED 2-23-8-16	23	080S	160E	4301332094		Federal	ow	P	
MONUMENT BUTTE FED 3-23-8-16	23	080S	160E	4301332095	12753	Federal	ow	S	
MONUMENT BUTTE FED 4-24-8-16	24	080S	160E	4301332097		Federal	ow	P	
CASTLE DRAW 2-4-9-17	04	090S	170E	4301332072		Federal	D	PA	
	_								
							· }		
	-						 	 	
		i							

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:
 9/15/2004
 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
6b. Inspections of LA PA state/fee well sites complete on:	waived		
7. Federal and Indian Lease Wells: The BLM and or th	e BIA has appro	ved the merger,	
or operator change for all wells listed on Federal or Indian lease	es on:	BLM_	BIA
and the second s			
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator	for wells listed on:	n/a	
	(UCA !!).		
9. Federal and Indian Communization Agreements		no/	
The BLM or BIA has approved the operator for all wells liste	d within a CA on.	na/	_
10. Underground Injection Control ("UIC") The I	Division has approv	ed UIC Form 5. Tr	ansfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the			2/23/2005
inject, for the chilaneous secondary recovery uniteproject for the	water disposar we	n(b) noted on	
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	2/28/2005		
		0 (0.0 (0.0)	\ -
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on:	2/28/200	<u>)5</u>
3. Bond information entered in RBDMS on:	2/28/2005		
5. Dona information entered in RDDM5 on.	2,20,2003		
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005		
5. Injection Projects to new operator in RBDMS on:	2/28/2005		
6. Receipt of Acceptance of Drilling Procedures for APD/New on	.•	waived	
6. Receipt of Acceptance of Drilling Procedures for APD/New on	·	waived	
FEDERAL WELL(S) BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	UT 0056		
INDIAN WELL(S) BOND VERIFICATION:			
1. Indian well(s) covered by Bond Number:	61BSBDH2912		
FEE & STATE WELL(S) BOND VERIFICATION:			
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	d by Bond Number	61BSBDH	2919
2. The FORMER operator has requested a release of liability from		<u>n/a*</u>	
The Division sent response by letter on:	n/a		
LEASE INTEREST OWNER NOTIFICATION:			
3. (R649-2-10) The FORMER operator of the fee wells has been described by the formula of the fee wells have been described by the fee well by the fee well and the fee well	contacted and inform	mad hu a lattar fram	the Division
of their responsibility to notify all interest owners of this change		n/a	i tile Division
of their responds may to notify an interest owners of this change	_	11/4	
COMMENTS:			
*Bond rider changed operator name from Inland Production Compa	any to Newfield Pro	duction Company -	received 2/23/05

OPERATOR: NEWFIELD PRODUCTION COMPANY ADDRESS: RT. 3 BOX 3430 STYTON, UT 84062

N2695 OPERATOR ACCT. NO.

				WELLNAME	1		WELL	DICATION	6PUP	EFFECTIVE	
ION	CURRENT	NEW,	API NJVIBER	METT MANE:	90	SC.	TP	RO	COUNTY	DATE	DATE
DE	ENTITY NO.	SULLING .			 						- 1- 1- u
	<u> </u>				0=104	46	85	17E	DUCHESNE	1/17/2005	5/31/07
. 1	4.4500	16149	4301332373	FENCELINE 6-19-8-17	SENW	19	03	1115	DOGILLOIT		/
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				WELLNAME	T .	W	BULLOCA	TION		SPUD	EFFECTIVE
TROM	CURRENT	HEW	API MUMBER	WELLOWE	00	sc	TP_	RG	COUNTY	DATE	DATE
30C	EKTITY NO.	ENTITY NO.							l l		15/2/10
		T			SENW	24	88	16E	DUCHESNE	3/3/2005	5/31/01
_ !	14597	16149	4301332362	FENCELINE 6-24-8-16	3Eug		1 00	1.05	1000		
D _	14091	1411									
mments	: new unit formed		//	1.							
.,,.		unit	JHh 5/1/	ハフ							
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				WELLNAME			AMELL	LOCATION	<u> </u>	SPUD	GLECIME
CTRON	CURRENT	NEW	API NUMBER	TICAL ISSUE	00	sc	ΠP	RG	COUNTY	DATE	
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		1	F 1		SWNE	24	85	165	DUCHESNE	11/18/2004	5/31/07
. 1	14399	116149	4301332361	FENCELINE 7-24-8-16	2414		1 00	7 101	. DOOTILOTIE		
<u> </u>	14333	1/0.//	3000000								
nment	a: new unit formed		1 1 -1.	1							
2011111111111		rinit	eff 5/1	107							
		ω	JJ 5/1	101	_					1	EFFECTIVE
				WELL HAVE			WEL	LLOCATIO		SPUD DATE	DATE
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C00€	ENTITY NO.	EKTITY NO.				T	1 _	_		3/10/2005	5/31/07
		11 11/0		FENCELINE 8-24-8-16	SEN	EI 24	6 8	S 161	E DUCHESNE	3/10/2000	10/2/////
D I	14610	16149	4301332360	LEIACETHIE 0-74-0 10							•
				1							
		zmit	- ett 5/1/	07							EFFECTIVE
	_	WW	·	WELL NAME			WE	T FOCUTO		SPUD	DATE
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CODE	ENTITY NO.	ENTITY NO.									15/2/12
			าโ		NEN	E 2	2 9	S 16	E DUCHESNI	2/3/2000	5/31/0
ם ו	12683	16/49	4301332093	MON BT 1-23-8-16			9 9				
<u> </u>	1200			1 /							
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		Zun	T ML DI	11/07							
		un	\sim 10 $^{\prime}$						***	SPUD SPUD	EFFECTIVE
		1777	API KUMBER	VELL NAME	<u> </u>			TFTOCYL		DATE	DATE
ACTION	CURRENT	NEW	A-1 KUMBOK		00		C I	P RX	, GUMIT		1-1. 1
CODE	ENTAY NO.	ENTITY NO.			AMAM	el -	a e	IS 16	E DUCHESN	E 2/11/2000	15/31/0
	40000	1101119	4301332094	MON BT 2-23-8-16	NWN	E 2	3 0	10	L DUCITOR		
D	12693	16147	1301007004								•
MELL S	COMMENTS: many unit for	read .	. \ \ -	1./							
14257.34			+ eth 5	5/1/07							
		μ	7 - 0 U S	7 ' 1 " '		_					
		-									

- A 19 per early for more well (single well only)
- 8 well to existing entity (great) entitle well)
- C Trees one existing ordity to another existing entity
- D well from one misting cally to a new scrity
- E Ther (copiets in community section)

 	_
Signature	

Production Clerk

April 18, 2007